

STATE OF SOUTH CAROLINA

Application of South Carolina Electric & Gas
Company for Approval to Continue Demand Side
Management Programs and Included Rate Rider, and
for Approval of Revised Portfolio of Energy Efficiency
Programs

BEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

COVER SHEET

DOCKET

NUMBER: 2013 - 208 - E

(Please type or print)

Submitted by: Matthew W. Gissendanner

SC Bar Number: 76027

Address: SCANA Corp.
220 Operation Way, MC-C222
Cayce, SC 29033-3701

Telephone: 803-217-5359

Fax: 803-217-7931

Other: _____

Email: matthew.gissendanner@scana.com

NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition ☐ Request for item to be placed on Commission's Agenda expeditiously

☐ Other: _____

INDUSTRY (Check one)	NATURE OF ACTION (Check all that apply)		
<input checked="" type="checkbox"/> Electric	<input checked="" type="checkbox"/> Affidavit	<input type="checkbox"/> Letter	<input type="checkbox"/> Request
<input type="checkbox"/> Electric/Gas	<input type="checkbox"/> Agreement	<input type="checkbox"/> Memorandum	<input type="checkbox"/> Request for Certification
<input type="checkbox"/> Electric/Telecommunications	<input type="checkbox"/> Answer	<input type="checkbox"/> Motion	<input type="checkbox"/> Request for Investigation
<input type="checkbox"/> Electric/Water	<input type="checkbox"/> Appellate Review	<input type="checkbox"/> Objection	<input type="checkbox"/> Resale Agreement
<input type="checkbox"/> Electric/Water/Telecom.	<input type="checkbox"/> Application	<input type="checkbox"/> Petition	<input type="checkbox"/> Resale Amendment
<input type="checkbox"/> Electric/Water/Sewer	<input type="checkbox"/> Brief	<input type="checkbox"/> Petition for Reconsideration	<input type="checkbox"/> Reservation Letter
<input type="checkbox"/> Gas	<input type="checkbox"/> Certificate	<input type="checkbox"/> Petition for Rulemaking	<input type="checkbox"/> Response
<input type="checkbox"/> Railroad	<input type="checkbox"/> Comments	<input type="checkbox"/> Petition for Rule to Show Cause	<input type="checkbox"/> Response to Discovery
<input type="checkbox"/> Sewer	<input type="checkbox"/> Complaint	<input type="checkbox"/> Petition to Intervene	<input type="checkbox"/> Return to Petition
<input type="checkbox"/> Telecommunications	<input type="checkbox"/> Consent Order	<input type="checkbox"/> Petition to Intervene Out of Time	<input type="checkbox"/> Stipulation
<input type="checkbox"/> Transportation	<input type="checkbox"/> Discovery	<input type="checkbox"/> Prefiled Testimony	<input type="checkbox"/> Subpoena
<input type="checkbox"/> Water	<input type="checkbox"/> Exhibit	<input type="checkbox"/> Promotion	<input type="checkbox"/> Tariff
<input type="checkbox"/> Water/Sewer	<input type="checkbox"/> Expedited Consideration	<input type="checkbox"/> Proposed Order	<input type="checkbox"/> Other:
<input type="checkbox"/> Administrative Matter	<input type="checkbox"/> Interconnection Agreement	<input type="checkbox"/> Protest	
<input type="checkbox"/> Other:	<input type="checkbox"/> Interconnection Amendment	<input checked="" type="checkbox"/> Publisher's Affidavit	
	<input type="checkbox"/> Late-Filed Exhibit	<input type="checkbox"/> Report	



Matthew W. Gissendanner
Assistant General Counsel
matthew.gissendanner@scana.com

June 28, 2013

VIA HAND DELIVERY

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210

RE: Application of South Carolina Electric & Gas Company for Approval to Continue Demand Side Management Programs and Included Rate Rider, and for Approval of Revised Portfolio of Energy Efficiency Programs
Docket No. 2013-208-E

Dear Ms. Boyd:

By letter dated June 7, 2013, the Clerk's Office of the Public Service Commission of South Carolina instructed South Carolina Electric & Gas Company ("SCE&G") to publish the Notice of Filing ("Notice") in the above-referenced docket in newspapers of general circulation in the affected areas on or before June 17, 2013, and to provide proof of publication on or before July 8, 2013. In compliance with the instructions of the Clerk's Office contained within the June 7 letter, please find enclosed for filing affidavits and tearsheets from the newspapers of general circulation in the affected areas as proof of publication of the required Notice.

Please acknowledge your receipt of these documents by file stamping the extra copy of this letter and returning it to us via our courier.

By copy of this letter, we are serving the South Carolina Office of Regulatory Staff with a copy of the enclosed documents and enclose a certificate of service to that effect.

If you have any questions regarding this matter, please do not hesitate to contact us.

Very truly yours,

Matthew W. Gissendanner

MWG/mcs
Enclosures

The Honorable Jocelyn G. Boyd

June 28, 2013

Page 2

cc: John W. Flitter
Jeffery M. Nelson, Esquire
Shannon Bowyer Hudson, Esquire
(all via electronic mail and U.S. First Class Mail w/enclosures)

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DOCKET NO. 2013 - 208 - E

IN RE:

Application of South Carolina Electric & Gas Company for Approval to Continue Demand Side Management Programs and Included Rate Rider, and for Approval of Revised Portfolio of Energy Efficiency Programs

CERTIFICATE OF SERVICE

This is the certify that I have caused to be served this day one (1) copy of South Carolina Electric & Gas Company's **Publisher's Affidavits** via First Class U.S. Mail to the persons named below at the addresses set forth:

Shannon Bowyer Hudson, Esquire
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201

John W. Flitter
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201

Jeffrey Nelson, Esquire
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201


Karen M. Scruggs

Cayce, South Carolina
This 28th day of June, 2013


BEFORE
THE PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA
DOCKET NO. 2013-208-E

IN RE:)
Application of South Carolina Electric & Gas)
Company for Approval to Continue Demand)
Side Management Programs and Included)
Rate Rider, and for Approval of Revised)
Portfolio of Energy Efficiency Programs)

AFFIDAVIT


PERSONALLY APPEARED before me, John R. Hendrix, who being first duly sworn, deposes and says that he is Manager of the Electric Pricing and Rate Administration Department for SCANA Services; that at his direction and under his supervision the Notice of Filing attached hereto as Exhibit A and incorporated herein has been caused to be published in newspapers of general circulation applicable to the service area of South Carolina Electric & Gas Company on or before June 17, 2013.

FURTHER AFFIANT SAYETH NOT.



John R. Hendrix

Sworn to and subscribed before me
this 27th day of June, 2013



Notary Public for South Carolina
My Commission Expires: 07-25-2024

Exhibit A

S.C. Statewide Classified, AD Lacey Breit
P.O. Box 11429
Columbia SC 29211

AFFIDAVIT OF PUBLICATION

Aiken Standard

The North Augusta Star

State of South Carolina

County of Aiken

Personally appeared before me the undersigned advertising clerk of the Aiken Standard, a seven day per week newspaper published in Aiken, South Carolina, and made oath in due form of law that the advertisement of

(copy attached)

appeared in the issues of said newspaper on the following day(s):

06/13/13 Thu AS

06/13/13 Thu ASW

at a cost of \$551.98
Account# 252984
Order# 985477
P.O. Number: 2013-208-E

SWORN and subscribed to before
me today, 06/18/2013


advertising clerk


My Commission Expires September 29, 2016

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

NOTICE OF FILING

DOCKET NO. 2013-208-E

SOUTH CAROLINA ELECTRIC & GAS COMPANY - REQUEST FOR APPROVAL TO CONTINUE DEMAND SIDE MANAGEMENT PROGRAMS AND RATE RIDER AND FOR APPROVAL OF REVISED PORTFOLIO OF ENERGY EFFICIENCY PROGRAMS

On May 31, 2013, South Carolina Electric & Gas Company ("SCE&G" or "Company") filed a request with the Public Service Commission of South Carolina ("Commission") for approval to extend the operation of its portfolio of demand side management programs ("Demand Side Management Programs" or "DSM Programs"). SCE&G also has requested approval of an annual rider which (i) maintains the same terms and conditions presently in effect concerning the recovery of costs associated with the proposed DSM Programs, the net lost margin revenue associated with its DSM Programs, and shared savings incentive mechanism for investing in such programs and (ii) modifies the opt-out requirements for industrial customers. This request was filed pursuant to S.C. Code Ann. § 58-37-20 (1976, as amended), Commission Regulations 103-619, 103-823 (1976, as amended), and other applicable law and rules. The Company is not seeking any change in the existing DSM rates as part of this application.

S.C. Code Ann. § 58-37-20 authorizes the Commission to adopt procedures that encourage electrical utilities to invest in cost-effective energy efficient technologies and energy conservation programs and, if adopted, to provide incentives and cost recovery for those utilities who invest in cost-effective and environmentally acceptable programs to reduce energy consumption or demand. This statute allows energy suppliers and distributors to recover costs and obtain a reasonable rate of return on their investment in qualified DSM Programs sufficient to make these programs at least as financially attractive as construction of new generating facilities and directs the Commission to establish rates and charges that ensure that the net income of an electrical utility after implementation of specific cost-effective energy conservation measures is at least as high as the net income would have been if the measures had not been implemented.

The Company states that the proposed suite of DSM Programs is reasonably practicable for the Company to implement and for customer participation, technically and economically justified, and has a reasonable likelihood of providing savings to customers and the system. As part of its proposed suite of DSM Programs, and with certain modifications, SCE&G has proposed continuing the option for qualifying large commercial and industrial customers to "opt-out" of the DSM rider subject to certain terms and conditions, and also has proposed continuing the existing "opt-outs" in effect.

SCE&G's proposed DSM rider maintains the same cost recovery, net lost margin revenue, and shared savings incentive mechanisms presently in place, which will allow SCE&G to recover: (1) all reasonable and prudent costs incurred in developing, implementing, and administering its DSM Programs, amortized over five years with unrecovered balances bearing carrying costs at the Company's weighted average cost of capital; (2) SCE&G's net lost margin revenue reflecting the projected reduction in demand charges and megawatt hour ("MWH") sales that are calculated to occur as a result of customer participation in each DSM program; and (3) a shared savings incentive equal to 6% of the estimated net benefits of each energy efficiency program, which provides customers with 94% of the program net benefits, to be amortized over five years without interest or carrying costs added to the calculation of the Company's annual rider. SCE&G requests that the proposed DSM rider be made effective December 1, 2013, and subject to review and adjustment annually thereafter based upon an annual review period of December 1st through November 30th.

The proposed DSM rider contains no changes to current rates under the currently effective DSM rider.

A copy of the Company's complete filing, as well as the proposed tariff may be obtained from the Commission at the following address: Public Service Commission of South Carolina, Clerk's Office, 101 Executive Center Drive, Columbia, South Carolina 29210. Additionally, the Petition is available on the Commission's website at www.psc.sc.gov and is available from the corporate office of South Carolina Electric & Gas Company at 220 Operation Way, Cayce, South Carolina 29033.

A public hearing, if scheduled, will be held in Columbia, South Carolina in the offices of the Commission at the above address, for the purpose of receiving testimony and other evidence from all interested parties regarding this Application. The time and date of any scheduled hearing will be furnished to all interested parties at a later date.

Any person who wishes to participate in this matter, as a party of record with the right of cross-examination should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before July 8, 2013, and indicate the amount of time required for the presentation. Please include an email address for receipt of future Commission correspondence in the Petition to Intervene. **Please refer to Docket No. 2013-208-E.**

Any person who wishes to testify and present evidence at the hearing should notify the Clerk's Office, in writing, at the address below: the South Carolina Office of Regulatory Staff, 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and K. Chad Burgess, Associate General Counsel, South Carolina Electric & Gas Company, 220 Operation Way, Mail Code C222, Cayce, South Carolina 29033, on or before July 8, 2013, and indicate the amount of time required for the presentation. **Please refer to Docket No. 2013-208-E.**

Any person who wishes to be notified of the hearing, but does not wish to present testimony or be a party of record, may do so by notifying the Clerk's Office, in writing, at the address below on or before July 8, 2013. **Please refer to Docket No. 2013-208-E.**

Persons seeking information about the Commission's Rules of Practice and Procedure should contact the Commission in Columbia at 803-896-5100.

Public Service Commission of South Carolina
Clerk's Office
Post Office Drawer 11649
Columbia, SC 29211

June 13, 2013

THE ISLAND PACKET

The Beaufort Gazette

STATE OF SOUTH CAROLINA COUNTY

Personally appeared
County, before me,
according to
President of
published Su
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Subscribed at
me this 12th

Amy L. Robb
Amy L. Robb
Notary Public
My Commissi

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The Company states that the proposed suite of DSM Programs is reasonably practicable for the Company to implement and for customer participation, technically and economically justified, and has a reasonable likelihood of providing savings to customers and the system. As part of its proposed suite of DSM Programs, and with certain modifications, SCE&G has proposed continuing the option for qualifying large commercial and industrial customers to "opt-out" of the DSM rider subject to certain terms and conditions, and also has proposed continuing the existing "opt-outs" in effect.

at a later date.

Any person who wishes to participate in this matter, as a party of record with the right of cross-examination, should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before July 8, 2013, and indicate the amount of time required for the presentation. Please include an email address for receipt of future Commission correspondence in the Petition to Intervene. Please refer to Docket No. 2013-208-E.

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Public Service
Commission of
South Carolina
Clerk's Office

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November 27, 2022

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PUBLIC SERVICE
COMMISSION OF
SOUTH CAROLINA

CLERK'S OFFICE

NOTICE OF FILING

DOCKET NO. 2013-208-E

SOUTH CAROLINA ELECTRIC & GAS COMPANY - REQUEST FOR APPROVAL TO CONTINUE DEMAND SIDE MANAGEMENT PROGRAMS AND RATE RIDER AND FOR APPROVAL OF REVISED PORTFOLIO OF ENERGY EFFICIENCY PROGRAMS

On May 31, 2013, South Carolina Electric & Gas Company ("SCE&G" or "Company") filed a request with the Public Service Commission of South Carolina ("Commission") for approval to extend the operation of its portfolio of demand side management programs ("Demand Side Management Programs" or "DSM Programs"). SCE&G also has requested approval of an annual rider which (i) maintains the same terms and conditions presently in effect concerning the recovery of costs associated with the proposed DSM Programs, the net lost margin revenue associated with its DSM Programs,

SCE&G's proposed DSM rider maintains the same cost recovery, net lost margin revenue, and shared savings incentive mechanisms presently in place, which will allow SCE&G to recover: (1) all reasonable and prudent costs incurred in developing, implementing, and administering its DSM Programs, amortized over five years with unrecovered balances bearing carrying costs at the Company's weighted average cost of capital; (2) SCE&G's net lost margin revenue reflecting the projected reduction in demand charges and megawatt hour ("MWH") sales that are calculated to occur as a result of customer participation in each DSM program; and (3) a shared savings incentive equal to 6% of the estimated net benefits of each energy efficiency program, which provides customers with 94% of the program net benefits, to be amortized over five years without interest or carrying costs added to the calculation of the Company's annual rider. SCE&G requests that the proposed DSM rider be made effective December 1, 2013, and subject to review and adjustment annually thereafter based upon an annual review period of December 1st through November 30th.

The proposed DSM rider contains no changes to current rates under the currently effective DSM rider.

A copy of the Company's complete filing, as well as the proposed tariff may be obtained from the Commission at the following address: Public Service Commission of South Carolina, Clerk's Office, 101 Executive Center Drive, Columbia, South Carolina 29210. Additionally, the Petition is available on the Commission's website at www.psc.sc.gov and is available from the corporate office of South Carolina Electric & Gas Company at 220 Operation Way, Cayce, South Carolina 29033.

A public hearing, if scheduled, will be held in Columbia, South Carolina in the offices of the Commission at the above address, for the purpose of receiving testimony from all interested parties regarding this Application. The time and date of any scheduled hearing will be furnished to all interested parties

**PUBLIC SERVICE
COMMISSION OF
SOUTH CAROLINA**

CLERK'S OFFICE

NOTICE OF FILING

DOCKET NO. 2013-208-E

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S.C. Code Ann. § 58-37-20 authorizes the Commission to adopt procedures that encourage electrical utilities to invest in cost-effective energy efficient technologies and energy conservation programs and, if adopted, to provide incentives and cost recovery for those utilities who invest in cost-effective and environmentally acceptable programs to reduce energy consumption or demand. This statute allows energy suppliers and distributors to recover costs and obtain a reasonable rate of return on their investment in qualified DSM Programs sufficient to make these programs at least as financially attractive as construction of new generating facilities and directs the Commission to establish rates and charges that ensure that the net income of an electrical utility after implementation of specific cost-effective energy conservation measures is at least as high as the net income would have been if the measures had not been implemented.

The Company states that the proposed suite of DSM Programs is reasonably practicable for the Company to implement and for customer participation, technically and economically justified, and has a reasonable likelihood of providing savings to customers and the system. As part of its proposed suite of DSM Programs, and with certain modifications, SCE&G has proposed continuing the option for qualifying large commercial and industrial customers to "opt-out" of the DSM rider subject to certain terms and conditions, and also has proposed continuing the existing "opt-outs" in effect.

SCE&G's proposed DSM rider maintains the same cost recovery, net lost margin revenue, and shared savings incentive mechanisms presently in place, which will allow SCE&G to recover: (1) all reasonable and prudent costs incurred in developing, implementing, and administering its DSM Programs, amortized over five years with unrecovered balances bearing carrying costs at the Company's weighted average cost of capital; (2) SCE&G's net lost margin revenue reflecting the projected reduction in demand charges and megawatt hour ("MWH") sales that are calculated to occur as a result of customer participation in each DSM program; and (3) a shared savings incentive equal to 6% of the estimated net benefits of each energy efficiency program, which include:

with 66% of the program net benefits, to be amortized over five years without interest or carrying costs added to the calculation of the Company's annual rider. SCE&G requests that the proposed DSM rider be made effective December 1, 2013, and subject to review and adjustment annually thereafter based upon an annual review period of December 1st through November 30th.

The proposed DSM rider contains no changes to current rates under the currently effective DSM rider.

A copy of the Company's complete filing, as well as the proposed tariff may be obtained from the Commission at the following address: Public Service Commission of South Carolina, Clerk's Office, 101 Executive Center Drive, Columbia, South Carolina 29210. Additionally, the Petition is available on the Commission's website at www.psc.sc.gov and is available from the corporate office of South Carolina Electric & Gas Company at 220 Operation Way, Cayce, South Carolina 29033.

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Public Service Commission of South Carolina
Clerk's Office
Post Office Drawer 11649
Columbia, SC 29211
AD# 98413

LACEY BREIT SC PRESS/SC ELECTRIC COOP
PO BOX 11429
COLUMBIA SC 29211

AFFIDAVIT OF PUBLICATION

The Post and Courier

State of South Carolina

County of Charleston

Personally appeared before me the undersigned advertising clerk of the above indicated newspaper published in the city of Charleston, county and state aforesaid, who, being duly sworn, says that the advertisement of

(copy attached)

appeared in the issues of said newspaper on the following day(s):

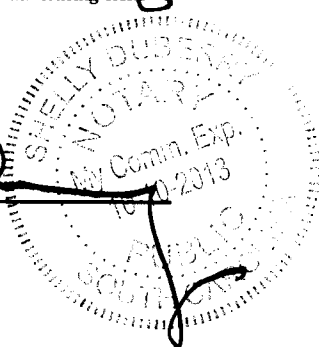
06/12/13 Wed PC
06/12/13 Wed CNW

at a cost of **\$565.32**
Account# **113783**
Order# **985413**
P.O. Number: **13063BS1**

Subscribed and sworn to before
me this 13th day
of June
A.D. 2013

K. Eddings
advertising clerk

Shelly Dule
NOTARY PUBLIC, SC
My commission expires



THE STATE MEDIA CO., INC.
Columbia, South Carolina
publisher of
The State

STATE OF SOUTH CAROLINA

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA
CLERK'S OFFICE

NOTICE OF FILING
DOCKET NO. 2013-208-E

SOUTH CAROLINA ELECTRIC & GAS COMPANY - REQUEST FOR APPROVAL TO CONTINUE DEMAND SIDE MANAGEMENT PROGRAMS AND RATE RIDER AND FOR APPROVAL OF REVISED PORTFOLIO OF ENERGY EFFICIENCY PROGRAMS

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S.C. Code Ann. § 58-37-20 authorizes the Commission to adopt procedures that encourage electrical utilities to invest in cost-effective energy efficient technologies and energy conservation programs and, if adopted, to provide incentives and cost recovery for those utilities who invest in cost-effective and environmentally acceptable programs to reduce energy consumption or demand. This statute allows energy suppliers and distributors to recover costs and obtain a reasonable rate of return on their investment in qualified DSM Programs sufficient to make these programs at least as financially attractive as construction of new generating facilities and directs the Commission to establish rates and charges that ensure that the net income of an electrical utility after implementation of specific cost-effective energy conservation measures is at least as high as the net income would have been if the measures had not been implemented.

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Subscribed and sworn to before me this

on this day June 11, 2013

Karen L. Book

My commission expires
September 25, 2016.

SCE&G's proposed DSM rider maintains the same cost recovery, net lost margin revenue, and shared savings incentive mechanism presently in place, which will allow SCE&G to recover: (1) all reasonable and prudent costs incurred in developing, implementing, and administering its DSM Programs, amortized over five years with unrecovered balances bearing carrying costs at the Company's weighted average cost of capital; (2) SCE&G's net lost margin revenue reflecting the projected reduction in demand charges and megawatt hour ("MWH") sales that are calculated to occur as a result of customer participation in each DSM program; and (3) a shared savings incentive equal to 8% of the estimated net benefits of each energy efficiency program, which provides customers with 94% of the program net benefits, to be amortized over five years without interest or carrying costs added to the calculation of the Company's annual rider. SCE&G requests that the proposed DSM rider be made effective December 1, 2013, and subject to review and adjustment annually thereafter based upon an annual review period of December 1st through November 30th.

The proposed DSM rider contains no changes to current rates under the currently effective DSM rider.

A copy of the Company's complete filing, as well as the proposed tariff may be obtained from the Commission at the following address: Public Service Commission of South Carolina, Clerk's Office, 101 Executive Center Drive, Columbia, South Carolina 29210. Additionally, the Petition is available on the Commission's website at www.psc.sc.gov and is available from the corporate office of South Carolina Electric & Gas Company at 220 Operation Way, Cayce, South Carolina 29033.

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Post Office Drawer 11649
Columbia, SC 29211

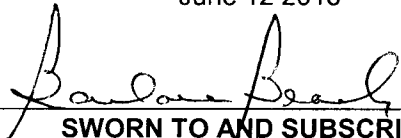
Notary Public

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State of South Carolina
County of Orangeburg

Personally appeared before me,
Barbara Beach
Controller
of The Times And Democrat,
a division of Lee Publications, Inc.
A newspaper published at Orangeburg,
County of Orangeburg,
State of South Carolina.
Who declares that the attached
Notice was published in said newspaper
On the following dates:

June 12 2013



SWORN TO AND SUBSCRIBED
BEFORE ME

June 12 2013



NOTARY PUBLIC, S.C.

My commission Expires: February 14, 2015

**PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA
CLERK'S OFFICE
NOTICE OF FILING
DOCKET NO. 2013-208-E**

SOUTH CAROLINA ELECTRIC & GAS COMPANY - REQUEST TO CONTINUE DEMAND SIDE MANAGEMENT PROGRAMS AND FOR APPROVAL OF REVISED PORTFOLIO OF ENERGY PROGRAMS.

On May 31, 2013, South Carolina Electric & Gas Company ("SCE&G") filed a request with the Public Service Commission of South Carolina for approval to extend the operation of its portfolio of demand side programs ("Demand Side Management Programs" or "DSM Programs"). requested approval of an annual rider which (i) maintains the same term presently in effect concerning the recovery of costs associated with the Programs, the net lost margin revenue associated with its DSM Programs savings incentive mechanism for investing in such programs and (ii) modifies requirements for industrial customers. This request was filed pursuant to 58-37-20 (1976, as amended), Commission Regulations 103-819, 103-823 (ed), and other applicable law and rules. The Company is not seeking an existing DSM rates as part of this application.

S.C. Code Ann. § 58-37-20 authorizes the Commission to adopt procedures for electrical utilities to invest in cost-effective energy efficient technology, energy conservation programs and, if adopted, to provide incentives and cost recovery to utilities who invest in cost-effective and environmentally acceptable programs to reduce energy consumption or demand. This statute allows energy suppliers to recover costs and obtain a reasonable rate of return on their investment in Programs sufficient to make these programs at least as financially attractive as the construction of new generating facilities and directs the Commission to establish rules that ensure that the net income of an electrical utility after implementing cost-effective energy conservation measures is at least as high as the net income would have been if the measures had not been implemented.

The Company states that the proposed suite of DSM Programs is reasonable for the Company to implement and for customer participation, technically justified, and has a reasonable likelihood of providing savings to customers. As part of its proposed suite of DSM Programs, and with certain exceptions, SCE&G has proposed continuing the option for qualifying large commercial customers to "opt-out" of the DSM rider subject to certain terms and conditions, and also has proposed continuing the existing "opt-outs" in effect.

SCE&G's proposed DSM rider maintains the same cost recovery, net lost margin, and shared savings incentive mechanisms presently in place, which will allow the Company to recover: (1) all reasonable and prudent costs incurred in developing, implementing, and administering its DSM Programs, amortized over five years with unrecovered costs bearing carrying costs at the Company's weighted average cost of capital.